



**REACTRF-22-0054**  
**Feasibility study for Power-to-X on Bornholm**

REACT-22-0054

# Project Summary



REACTRF-22-0054

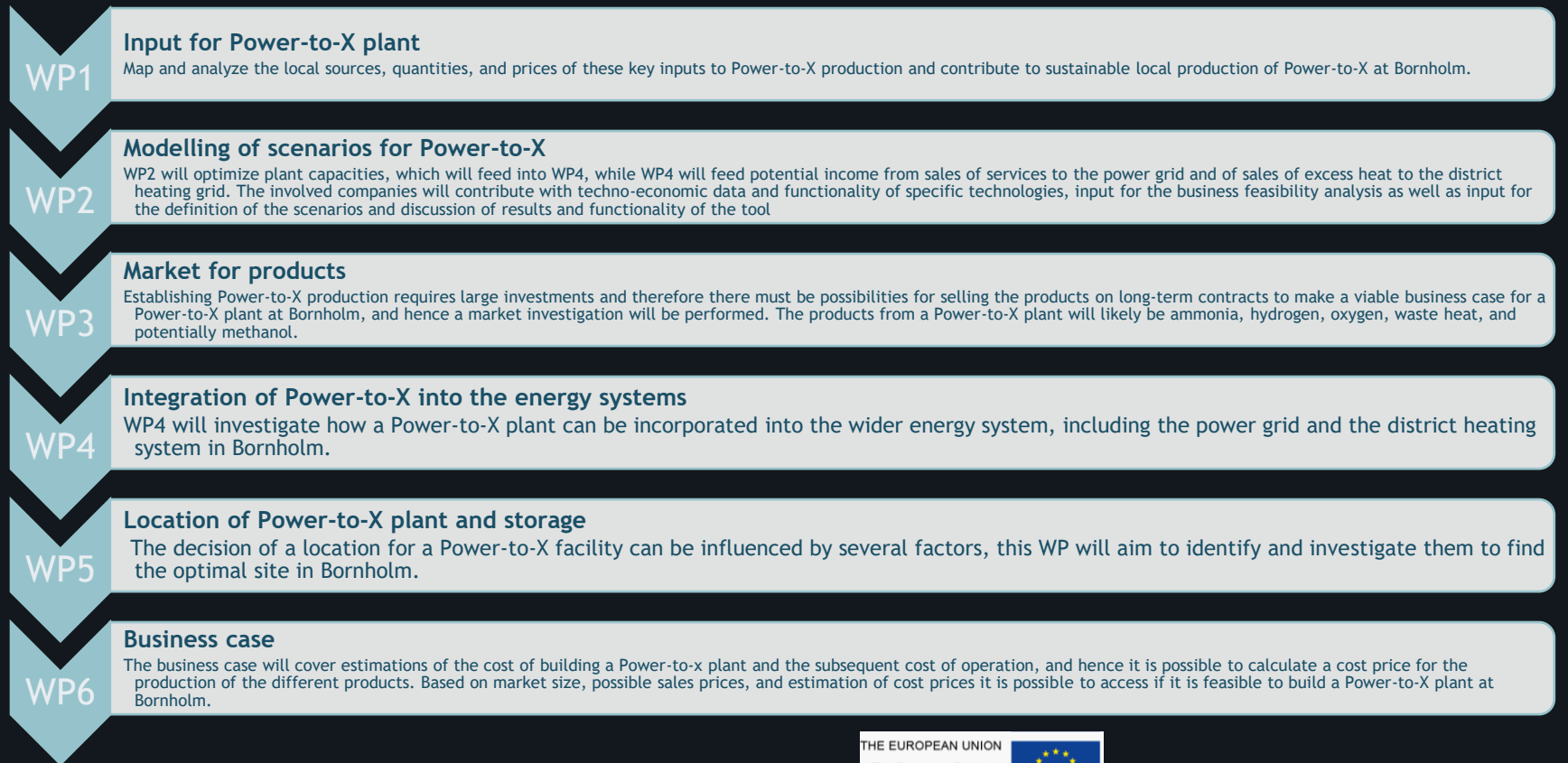
In June 2022, Port of Ronne started REACTRF-22-0054 - Feasibility study for Power-to-X on Bornholm which is a project funded by the European Regional Development Fund and Danish Board of Business Development. The purpose of the study is to lay the analytical foundation for future large-scale production of Power-to-X products at Bornholm by investigating in further detail the possibility of establishment. This is highly relevant to investigate in conjunction with the establishment of Energy Island Bornholm with 2-3 GW offshore wind and HVDC interconnectors to Zealand and Germany, as a Power-to-X project can help maximize the value of the new energy island and can at the same time support the political goals on the green transition with 70% reduction of GHG in 2030 and ambitious plan for power-to-x in Denmark.

The project is executed in partnership with Ørsted Hydrogen Holding, Skovgaard Energy, Topsoe, Danfoss Power Electronics, Ramboll, Bornholms Energi & Forsyning, Bornholm Municipality, DTU Management, DTU Wind and Energy Systems and Gate 21.

This study is divided into six main work packages (WPs) which will analyze the potential sources, technologies, products, and out takers, as well as the integration of Power-to-X into the energy systems. It will result in a business case for Power-to-X production at Bornholm, which will be finalized by the end of August 2023.

REACT-22-0054

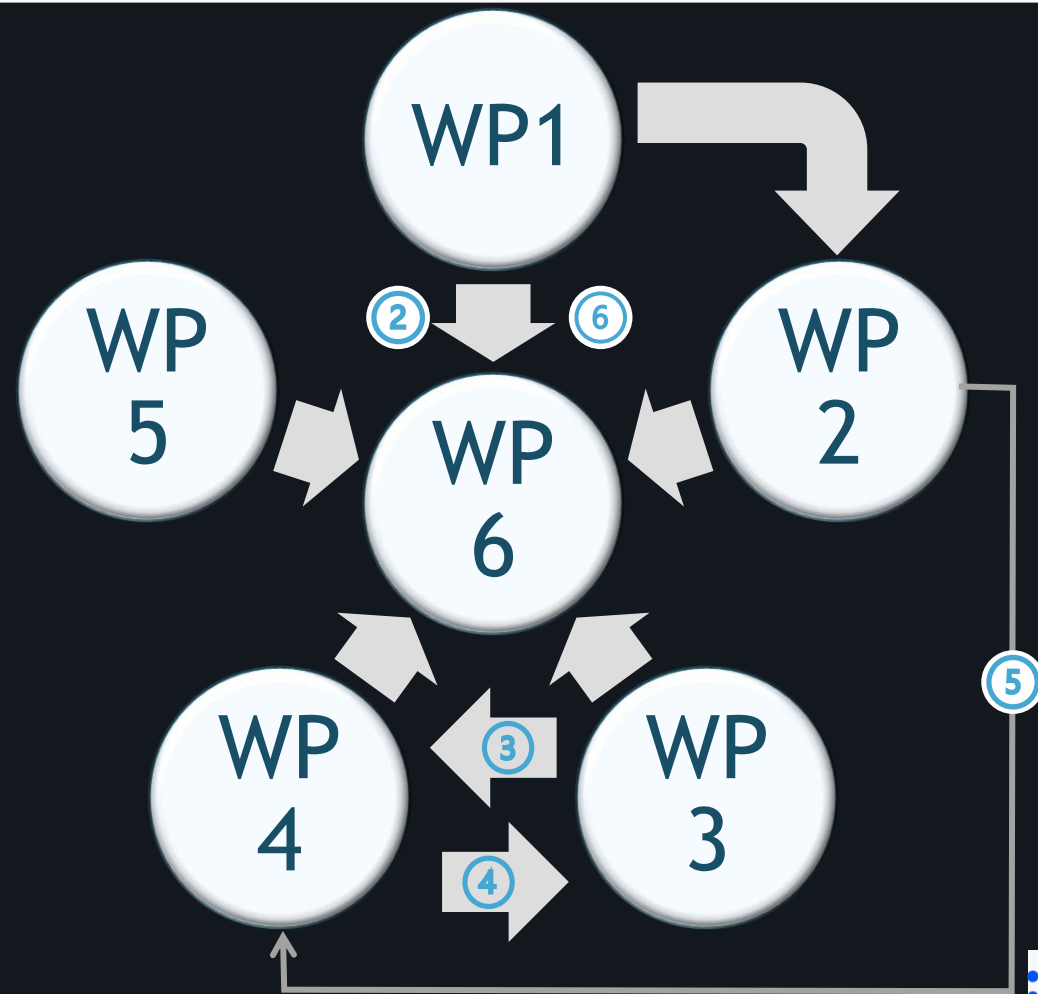
# Work Packages Description



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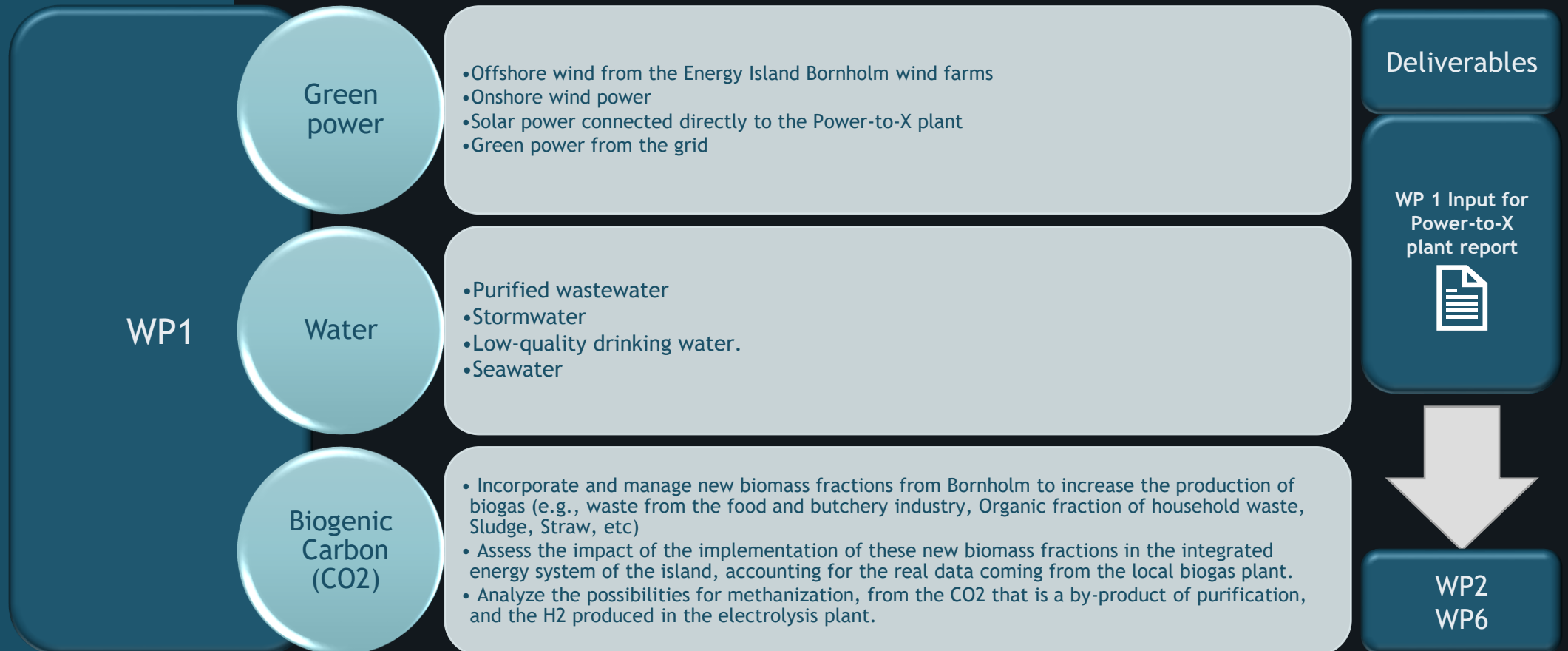
## WP Dependencies

- ① WP3 & 4 evaluate potential revenue and determine viability.
- ② WP1 provides data and input on relevant resources to WP2
- ③ WP1 provide input on the cost to the business case in WP6
- ④ WP3 provides WP4 the market value of the products.
- ⑤ WP4 estimates for WP3 the number of products/services technically available
- ⑥ WP2 to WP4: Scenario definition and high-level technical characterisation of the power-to-x system (e.g. site, size, types of technologies)
- ⑦ WP1, 2 & 5 to WP6 will determine the cost of building and operating a plant.



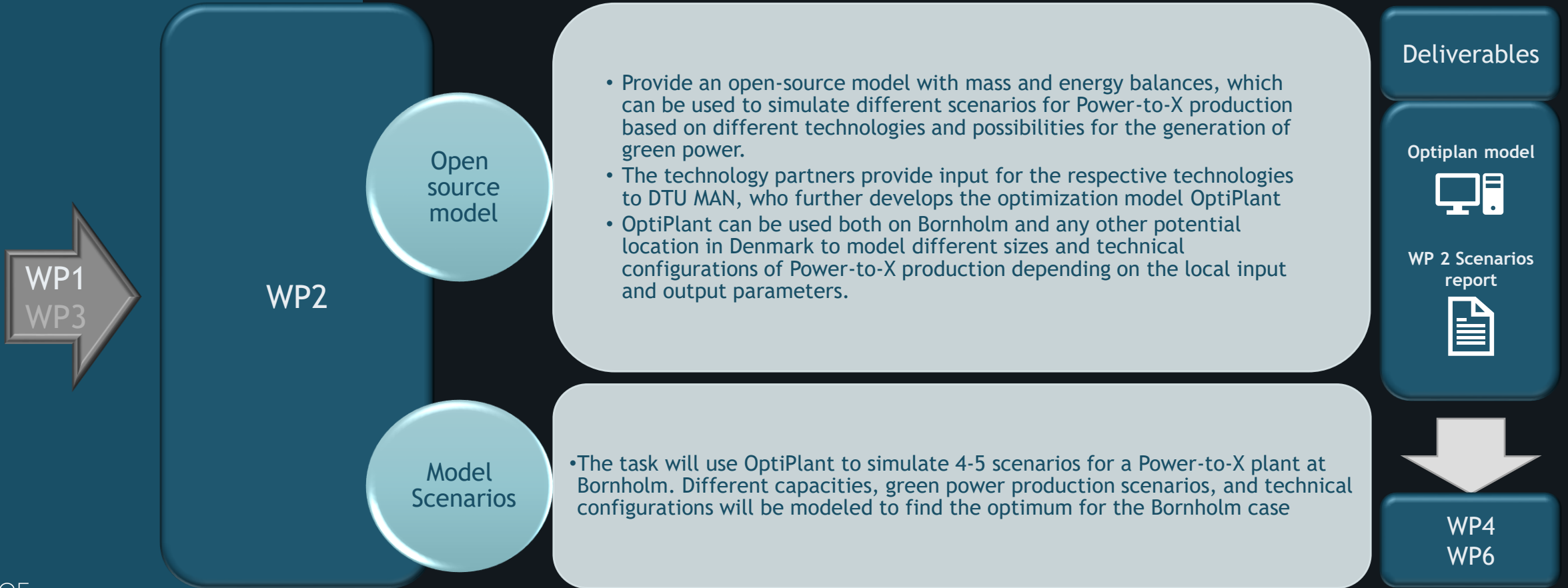
## Work Packages Description

# WP 1 Input for Power-to-X plant



## Work Packages Description

# WP 2 Modelling of scenarios for Power-to-X



# Work Packages Description

## WP 3 Market for products

WP3

Ammonia	The Baltic Sea will be a potential market for the produced ammonia. It can either be sold for some of the +60.000 vessels by Bornholm every year, and there are also possibilities of export to vessels calling ports in the proximity of Bornholm.
Hydrogen	Hydrogen is challenging to transport and store because of the low volumetric energy density; therefore, the Power-to-X plant could produce compressed hydrogen for the local market. This could be in industrial use, where green hydrogen could replace the use of LPG for processes that cannot easily be electrified. Another
Oxygen	Oxygen is used in different industrial processes, for example for the aeration of wastewater treatment plants (WWTPs), it will therefore be investigated if oxygen from the Power-to-X plant can be used in local WWTPs. The use of oxygen instead of air will reduce significantly the volume compressed in the WWTPs, thus generating energy savings.
Methanol	The Power-to-X plant can be configured to produce methanol based on biogenic CO2, for example from the local biogas plant. There is a potential for a methanol market in local heavy road transportation in combination with fuel cells for increased efficiency.
Waste Heat	Waste heat from a Power-to-X plant can be sold to for example district heating or industries with a need for heat for the processes. In Bornholm, the waste heat will likely be used for district heating, which is widely implemented on the island. Another possibility is the establishment of new industries, which use heat in the production process.
Grid Services	This task is closely interlinked with task 1.a of WP 4 Integration of Power-to-X into the Energy Systems where the services that a Power-to-X plant can provide to the electricity system is examined, quantified, and valued. This task will collect information about the monetary value of the grid services that a Power-to-X plant can provide.

Deliverables

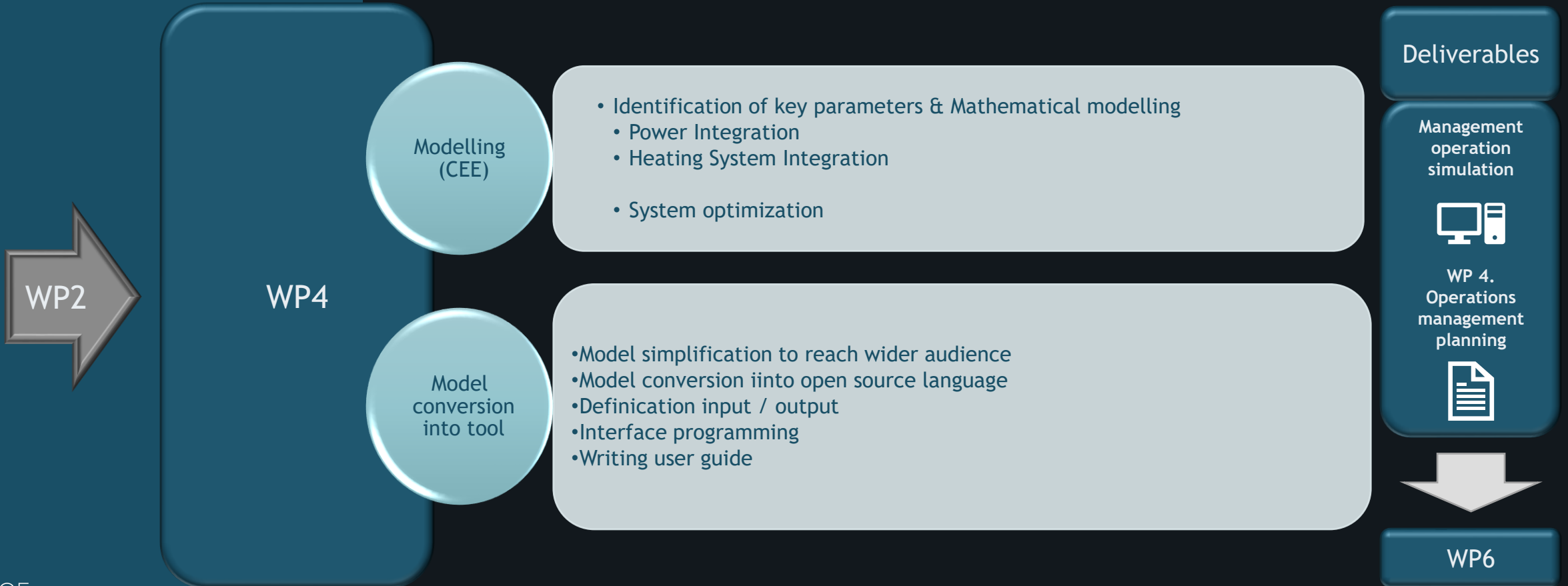
WP 3 Market for products




WP4  
WP6

## Work Packages Description

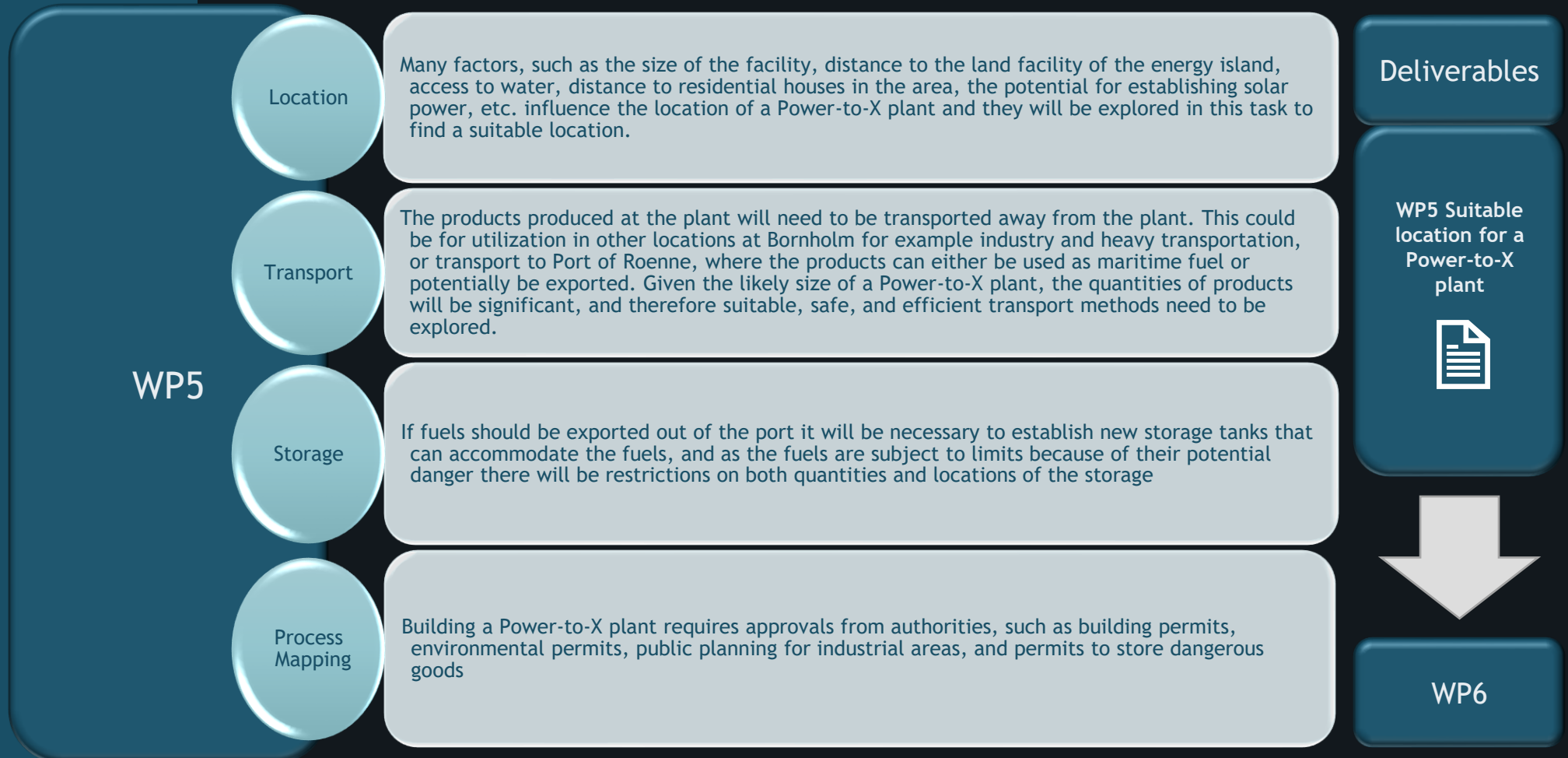
# WP 4 Integration of Power-to-X into the energy systems





## Work Packages Description

# WP 5 Location of Power-to-X plant and storage



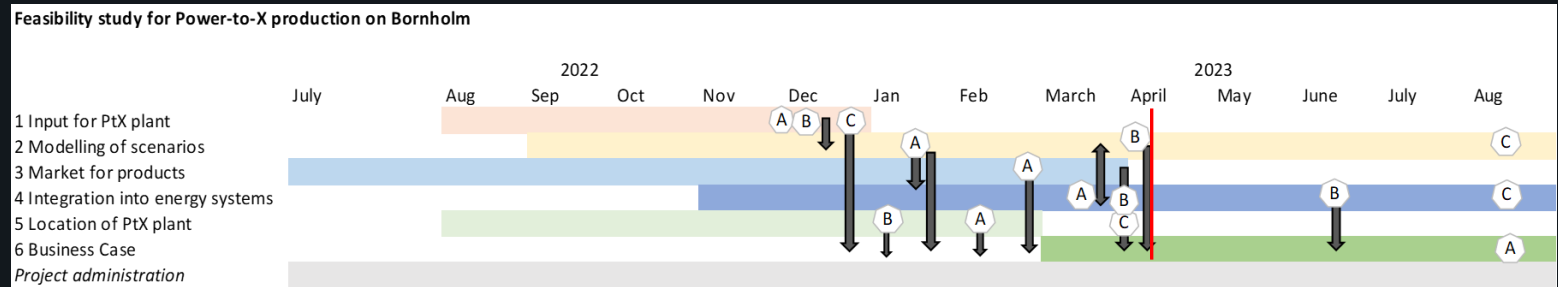
# Work Packages Description

## WP 6 Business case



# REACT-22-0054

## Project status overview



WP	Milestones
1	1A. Input about quantities of available green power to PtX production
	1B. Input about quantities of available biogenic carbon (dioxide) for PtX production
	1C. Input about possibilities of using other sources than regular drinking water
2	2A. Scenarios for PtX production at Bornholm
	2B. Analysis of scenarios and uncertainty analysis of PtX in the future
	2C. Tool: Optimization model for dimensioning Power-to-X production
3	3A. Market potential for produced eFuels
	3B. Potential revenue from excess heat to district heating systems
	3C. Potential revenue from power system services
4	4A. Physical characterisation of the ptx facility integrated in the power-grid and in the heating system
	4B. Economical characterisation of the ptx facility integrated in the power-grid and in the heating system
	4C. Tool
5	5A. Identification of possible locations
	5B. Overview of approval process
6	6A. Business case
	Administration
	Study trip